

Steve Sisolak, Governor Bradley Crowell, Director Rebecca L. Palmer, SHPO

## Stewart Facility 5500 Snyder Avenue, Carson City, NV 89701

#### **Request for Permission to Undertake Structural or Visual Alterations**

In accord with the requirements set forth in existing covenants,

<u>State Public Works Department</u> (name of agency) is requesting written permission to undertake visual or structural alterations as described below:

- 1. Building Number and Name:
- Building 12 Dormitory (P.O.S.T.)
   Building's Date of Construction: 1941
- 3. Building 13 ORM (DMV&PS), 32 Non-Profit Office Building's Date of Construction: 1941
- 4. Building 84 B&G Shop
  Building's Date of Construction: 1931
- 5. Building 116 Housing
  Building's Date of Construction: 1963
- 6. Building 117 Housing
  Building's Date of Construction: 1963
- 7. Building 118 Housing
  Building's Date of Construction: 1963
- Building 119 Housing
   Building's Date of Construction: 1963
- 9. Building 32
  Building's Date of Construction: 1941
- 10. Building M33a Non-Profit Housing Building's Date of Construction: 1941

#### Stewart Indian School Complex Request for Permission to Undertake Structural or Visual Alterations

11.	Building M33b - Non-Profit Housing
	Building's Date of Construction: 1941

12. Building 3
Building's Date of Construction: 1930

13. 8 - DOIT Storage
Building's Date of Construction: 1930

14. 9 - Residence (POST)

Building's Date of Construction: 1939

15. 57 – Housing Building's Date of Construction: 1939

16. 60a - Non-Profit Housing
Building's Date of Construction: 1939

17. 60b - Non-Profit Housing
Building's Date of Construction: 1939

18. 62a – Housing Building's Date of Construction: 1960

19. 62b – Housing Building's Date of Construction: 1960

20. 44 - Capitol Police SubstationBuilding's Date of Construction: 1937

21. 89 - Administration (NDOC)
Building's Date of Construction: 1931

22. 160 - New Gym Building's Date of Construction: 1973

#### Stewart Indian School Complex Request for Permission to Undertake Structural or Visual Alterations

23. 6	65 - Non-Profit	
	67a - Non-Profit Housing Building's Date of Construction: 1939	
	67b - Non-Profit Housing Building's Date of Construction: 1939	
	67c - Non-Profit Housing Building's Date of Construction: 1939	
	67d - Non-Profit Housing Building's Date of Construction: 1939	
	17 - School (NDOC) Building's Date of Construction: 1964	
	110 – Housing Building's Date of Construction: 1939	
	107 - State Fire Marshal Building's Date of Construction: 1964	
	plementary Information: ase indicate if you have submitted the following- Written description of proposed work (requi- Photographs of existing conditions (required Sketches, plans, or architectural drawings de Sketch or site plan of project location Specs of materials to be used Historic photographs depicting past condition Other	ired; see second page)  ) epicting the proposed work
Req	quest Submitted by:	
	on Aviles	
Prin	nt name	Signature

Agency – State Public Works Division

Title – Project Manager II – Electrical Engineer

Email address – javiles@admin.nv.gov

Phone number – 775-434-3186

#### **Date of Request: 3/22/2021**

Please allow up to 14 business days for this form to be processed. Proposed work must not begin until this form has been reviewed and approved by both the State Historic Preservation Office and the Nevada Indian Commission. In some cases, coordination with State Lands is also necessary. Per NRS 321.003, a state agency must also submit a Certification Request to the Nevada Division of State Lands before constructing a building or making other permanent improvements to state lands. This includes ground disturbance for site work and utilities. If your project requires a State Lands Certification, you will find the instructions on the Division of State Lands website under "Forms."

#### http://www.lands.nv.gov/

To expedite your project, the SHPO recommends coordinating with SHPO and State Lands concurrently.

Please submit request form and supplementary materials to the State Historic Preservation Office, 901 S. Stewart St., Ste. 5004, Carson City, NV 89701-5248 or by email to rlpalmer@shpo.nv.gov.

REQUEST APPROVED BY:  SHPO - Ashley Wiley  Print and sign name	3/19/ 2021 Date
Nevada Indian Commission - Print and sign name	 Date
* Nevada Division of State Lands - Charles Souther Print and sign name	3   23   20 2  Date
* (If required)	

#### Stewart Indian School Complex Request for Permission to Undertake Structural or Visual Alterations

#### **Description of Proposed Work:**

Please provide a thorough written description of the proposed work, including-

- Location on building
- Approximate size of area affected
- Existing conditions
- Materials to be used
- Proposed methods (must follow the <u>Secretary of the Interior's Standards</u>)

(Use as many pages as needed)

Stewart Facility in Carson City. This Capital Improvement project 17-M23 will upgrade existing pad mounted transformers, switches, and sub-metering for the Stewart Facility. Sub-metering will be installed for Buildings 3, 12, 13, 32, 84, 116, 117, 118, 119, M33A, M33B, 8, 9, 57, 60A, 60B, 62A, 62B, 44, 89, 84, 160, 65, 67A, 67B, 67C, 67D, 17, 110, 107. The project will utilize existing underground conduits and vaults to connect new site distribution. Minor Potholing to intercept three conduit stubs that were installed as part of CIP project 17-M36 will occur in previously disturbed and inspected soil.

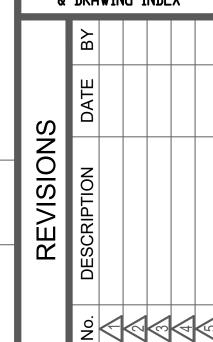
# UPGRADE ELECTRICAL POWER STEWART FACILITY

PLAN SET 1 OF 2 SPWD PROJECT NUMBER - 17-M23 5500 SNYDER AVENUE CARSON CITY, NEVADA

POWER S UPGRADE ELECTRICAL P STEWART FACILITY 5500 SNYDER AVE. CARSON CITY, NEVADA

M36

NOTES, CONSULTANT INFORMATION, VICINITY MAP, & DRAWING INDEX



DRAWN BY:		SJ	M
DESIGNED BY:		SJ	М
CHECKED:		GC	ЭJ
DATE: 4-15	-20	20	

PROJECT NO: C01818TR

SHEET NUMBER

SHEET 1 OF

## BASIS OF DESIGN

NEC 2017 IBC 2018

## SPECIAL CONSIDERATIONS

 THE STEWART COMPLEX HAS UNDERGONE MANY UNDERGROUND INFRASTRUCTURE IMPROVEMENTS OVER ITS 120 YEAR HISTORY. CONTRACTOR SHALL GIVE CAREFUL CONSIDERATION TO, AND SHALL ALLOW FOR IN HIS BID, EXISTING UNMAPPED UNDERGROUND INFRASTRUCTURE WHICH WILL BE ENCOUNTERED DURING THE COURSE OF THIS PROJECT. NO EXTRA PAYMENT WILL BE MADE FOR REPAIR OF EXISTING UNDERGROUND INFRASTRUCTURE THAT WAS NOT CONSIDERED, DISCOVERED, AND/OR DAMAGED DURING THE COURSE OF CONSTRUCTION.

## HISTORICAL CONSIDERATIONS

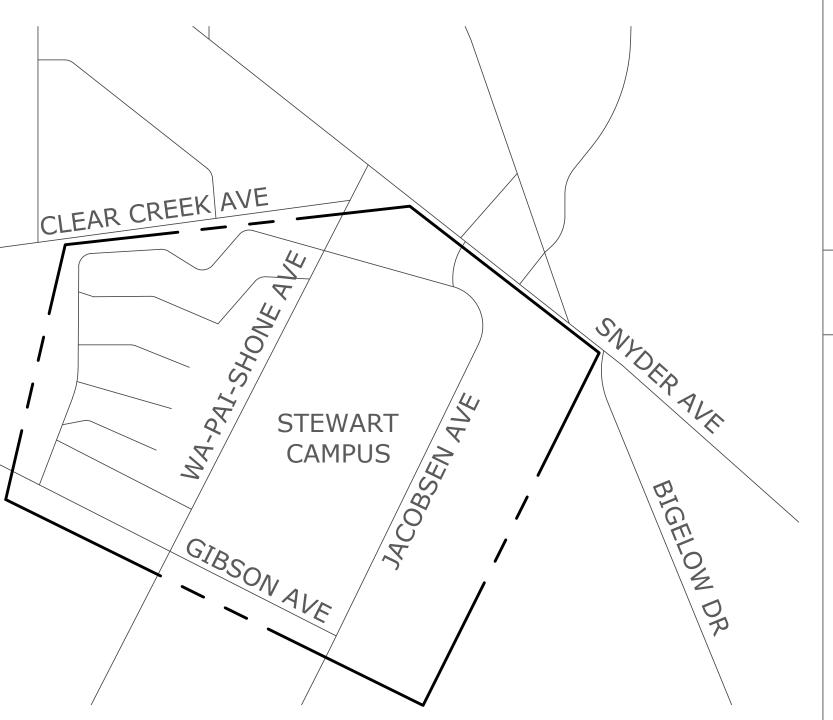
- THE STEWART INDIAN SCHOOL COMPLEX IS LISTED ON THE NATIONAL REGISTER OF HISTORIC PLACES. IT IS CONSIDERED A HISTORIC DISTRICT.
- ANY WORK COMPLETED WITHIN THIS HISTORIC DISTRICT IS SUBJECT TO WRITTEN APPROVAL FROM THE STATE HISTORIC PRESERVATION OFFICE PER THE 1982 PRESERVATION COVENANT THAT WAS ATTACHED TO THE DEED TRANSFERRING THE LAND OUT OF FEDERAL TO STATE OWNERSHIP.
- ALL WORK MUST COMPLY WITH THE SECRETARY OF THE INTERIOR'S STANDARDS FOR THE TREATMENT OF HISTORIC PROPERTIES.

## **ENGINEER**

ELECTRICAL: JENSEN ENGINEERING, INC.

GERALD JENSEN, P.E. RENO, NEVADA 89521 VOICE: (775) 852-2288

EMAIL: GERALD@JENENG.COM



## ADDITIONAL CONSIDERATIONS

DRAWING INDEX

OVERALL SITE PLAN, LOOP MODIFICATIONS,

E4A - PARTIAL SINGLE-LINE DIAGRAM (POWER UPGRADE)

FEEDER SCHEDULE, TRENCH DETAILS

PARTIAL SINGLE-LINE DIAGRAM (METER SET)

LEGEND, REQUIREMENTS,

& EQUIPMENT SCHEDULE

& SITE MODIFICATIONS

METER ADDITION PLANVIEWS

- ELECTRICAL UTILITY METERING FOR THE ENTIRE STEWART FACILITY IS ACCOMPLISHED AT THE PRIMARY METERING EQUIPMENT AT 12.5KV. THE ELECTRICAL DISTRIBUTION SYSTEM AT THE STEWART FACILITY IS PRIVATELY OWNED BY THE STATE OF NEVADA. THE NEW ELECTRICAL METERS REQUIRED FOR THIS PROJECT ARE FOR THE OWNER'S SUB-METERING USE AND ARE NOT DWNED OR USED BY THE ELECTRICAL UTILITY. DWNERSHIP OF THE ELECTRICAL METERS HALL REMAIN WITH THE STATE OF NEVADA.
- CONSTRUCTION ACTIVITIES SHALL ONLY OCCUR BETWEEN THE HOURS OF 6AM AND 5PM (SEVEN DAYS PER WEEK,
- CONTRACTOR SHALL PLAN CONSTRUCTION ACTIVITIES TO MINIMIZE POWER
   DISRUPTIONS BY MANAGEMENT OF SECTIONALIZING LOCATION. POWER OUTAGES SHALL BE COORDINATED WITH SPWD AND B&G PERSONNEL AT LEAST FOUR WEEKS IN ADVANCE. TEMPORARY POWER GENERATORS ARE NOT REQUIRED, BUT ALL DUTAGES SHALL BE MINIMIZED.
- CONTRACTOR SHALL SUBMIT A DETAILED PLAN, AND SHALL OBTAIN OWNER APPROVAL OF, THE MEANS AND METHODS PROPOSED FOR POWER CHANGE-OVER WHERE NEW EQUIPMENT IS TO BE PUT INTO SERVICE.

9655 GATEWAY DR., SUITE A

FAX: (775) 852-3388

	ELECTRICAL LEGEND
SYMBOL	DESCRIPTION
3 I MBUL	
$\left(\begin{array}{c}A\\ \hline E1\end{array}\right)$	DETAIL IDENTIFICATION:   TOP IS DETAIL/BOTTOM IS SHEET NUMBER
(1/ F1)	NOTE IDENTIFICATION: NOTE NO. 1 ON SHEET E-1
FS	
1	EQUIPMENT SCHEDULE IDENTIFICATION
Φ	GFCI RECEPTACLE
$\Theta$	FLUORESCENT FLOOD LIGHT
\$	SPST SWITCH
<u>Q</u>	JUNCTION BOX
	MOTOR DUTLET AND CONNECTION (# INDICATES HP.)
<b>=</b>	GROUND
$\left( M\right)$	METER
\( \frac{1}{2} \)	RED PILOT LIGHT
	KED FILLI LIGHT
	CIRCUIT BREAKER
	AUTOMATIC TRANSFER SWITCH
	THERMOSTAT
FM	FLOW METER SENSOR
P	PRESSURE TRANSDUCER
	DOOR LIMIT SWITCH
FS	FLOAT SWITCH
DA	DOOR ALARM PANEL
	SEAL-LEAK AND OVER-TEMPERATURE SENSOR
ŢX	TRANSMITTER
	LEVEL TRANSDUCER
<b>(</b> [S] <b>)</b>	INTRINSICALLY SAFE RELAY
(ETM)	ELAPSED TIME METER
<b>Ø</b>	ALARM STROBE LIGHT
	LOCAL ANNUCIATOR HORN
•	CONDUIT UP/DOWN
]	CONDUIT STUB
	PHASE CONDUCTOR; #12 XHHW-2 IN 3/4" C. U.O.N.  CODE SIZE GROUND BONDING CONDUCTOR PER
<b>—</b>	N.E.C. TABLE 250-95
-#-	NEUTRAL CONDUCTOR; #12 XHHW-2 IN 3/4" C. U.O.N.
	UNDERGROUND FEEDER, (3)-#12 XHHW-2 IN 3/4" C. U.O.N. EXPOSED RUN PARALLEL TO STRUCTURE IN
	UNFINISHED AREAS
LA-1,3,5 7	HOME RUN INDICATION, EX: 3-#12'S WITH
<b>/#</b>	1-#12 NEUTRAL, AND 1-GROUND IN 3/4"C.   TO PANELBOARD-LA, CIRCUITS 1,3,5
0241	BELDEN #9341 2/c #18 SHIELDED
<del></del> 9341	600V CABLE IN 3"C.
	SLASHES INDICATE NO. OF #14 MTW STRANDED CONTROL CONDUCTORS IN CONDUIT.
N.T.S.	NOT TO SCALE
C. TYP.	TYPICAL
U.□.N.	UNLESS OTHERWISE NOTED
SPD	SURGE PROTECTIVE DEVICE
DAA A.T.S.	OR APPROVED ALTERNATE AUTOMATIC TRANSFER SWITCH
B.C.	BARE COPPER
GRSC	GALVANIZED RIGID STEEL CONDUIT
F.M. N4X	FLOW METER NEMA-4X
P.S.	POWER SUPPLY
FBO D.S.	FURNISHED BY DTHERS DISCONNECT SWITCH
RVSS	REDUCED VOLTAGE SOLID STATE
FVNR VFD	FULL VOLTAGE NON-REVERSING VARIABLE FREQUENCY DRIVE
\$ <sub>M</sub>	MOTOR RATED SWITCH
47	SAFETY DISCONNECT SWITCH (FRAME/FUSE/POLE#)
	ACROSS-THE-LINE
ATL	THE LINE

### GENERAL ELECTRICAL REQUIREMENTS:

- A. FURNISH ALL LABOR, MATERIAL, EQUIPMENT, TOOLS, ACCESSORIES, ETC. REQUIRED FOR A COMPLETE ELECTRICAL SYSTEM.
- B. ALL WORK SHALL CONFORM WITH THE REQUIREMENTS OF THE APPLICABLE LOCAL CODES, AND POWER COMPANY STANDARDS. SPEFIFICALLY, COMPLY WITH THE FOLLOWING CODES & STANDARDS (MINIMUM):

2018 INTERNATIONAL BUILDING CODE 2017 NFPA 70 - NEC (NATIONAL ELECTRICAL CODE)

- C. ALL MATERIAL SHALL BE NEW AND CONFORM WITH THE REQUIREMENT OF THE UNDERWRITER'S LABORATORIES, INC.
- D. WORKMANSHIP AND NEAT APPEARANCE SHALL BE OF THE SAME LEVEL OF IMPORTANCE AS ITS ELECTRICAL AND MECHANICAL EFFICIENCY.
- E. COORDINATE ALL WORK WITH THAT OF OTHER CONTRACTORS ON THE JOB AND ALSO WITH THAT OF THE OWNER. ANY COST FOR EXTRA WORK OR MATERIALS RESULTING FROM LACK OF COORDINATION, SHALL BE BORNE BY THIS CONTRACTOR.
- F. ALL CONDUIT ABOVE -18" OF FINISHED GRADE TO BE GALVANIZED RIGID STEEL. ALL CONDUIT BELOW 18" OF GRADE TO BE PVC-TYPE SCHEDULE-40. ALL UNDERGROUND ELBOWS TO BE GALVANIZED RIGID STEEL (GRS). ALL METALLIC CONDUITS IN CONTACT WITH EARTH TO BE EITHER PVC-GRSC OR HALF-LAP WRAPPED IN SCOTCH-50 ELECTRICAL TAPE. FOR CONDUITS INSTALLED OUTDOORS, PROVIDE A WATER-TIGHT CONDUIT SYSTEM, (IMC OR GRS ONLY) INCLUDING THREADED HUBS AT EQUIPMENT PENETRATIONS, LIQUID-TIGHT CONNECTORS, & SEALS.
- G. THIS CONTRACTOR SHALL GUARANTEE TO THE OWNER ALL WORK PERFORMED UNDER THIS CONTRACT TO BE FREE FROM DEFECTS IN WORKMANSHIP AND MATERIALS FOR A PERIOD OF ONE (1) YEAR FROM DATE OF FINAL ACCEPTANCE.
- H. ALL CONDUCTOR CRIMPING ON CONDUCTORS #6 AWG OR GREATER TO BE HYDRAULICALLY CRIMPED, USING FULLY ANNULAR DIE-TYPE CRIMPER (MATCH COLOR TO EQUIPMENT RATING).
- I. ALL MOUNTING HARDWARE TO BE 316 STAINLESS STEEL.
- J. ELECTRIC EQUIPMENT SHALL BE AS MANUFACTURED BY EATON, SIEMENS, GE/ABB, SQUARE-D, OR AS SPECIFIED IN THE EQUIPMENT SCHEDULE (OTHERS ON PRIOR APPROVAL).



### EQUIPMENT SCHEDULE

ITEM	QUANTITY	DESCRIPTION
1	2	SETS OF (3)-100:5 CURRENT TRANSFORMERS FOR EXISTING PAD-MOUNT SWITCHGEAR PROTECTION RELAYS, MATCH TYPE TO EXISTING EATON SWITCHGEAR, (3)-ABB #6353C88H01
2	3	600A MAIN-BUS, 15kV, 3Ø, 95kV-BIL, PAD-MOUNT AIR INSULATED SWITCH WITH (2)-200A SWITCHED-FUSED TAPS, LOAD-BREAK BUSHINGS, AND E-RATED FUSES AS MANUFACTURED BY FPE . SWITCHING AND FUSING SHALL BE AS DEPICTED IN THE SINGLE-LINE DIAGRAM). INSTALL AT EXISTING CONCRETE MOUNTING PAD.
3	2	225kVA, 12.47kV×208Y/120V, 3Ø, 95kV-BIL, PAD-MOUNT FR-3 OIL-FILLED, RADIAL FEED TRANSFORMER WITH Z=5.75% @ 65°C RISE. EATON-COOPER POWER SERIES TYPE CA202003EN. SEE SPECIFICATION FOR DETAILS. PROVIDE AND INSTALL ON NEW TRANSFORMER PAD. MODIFY, EXTEND, AND REUSE EXISTING GROUND ROD & SECONDARY CONDUCTORS.
4	1	75kVA, 12.47kVx208Y/120V, 3Ø, 95kV-BIL, PAD-MOUNT FR-3 OIL-FILLED, RADIAL FEED TRANSFORMER WITH Z=3.75% @ 65°C RISE, EATON-COOPER POWER SERIES TYPE CA202003EN, SEE SPECIFICATION FOR DETAILS, PROVIDE AND INSTALL ON NEW TRANSFORMER PAD, MODIFY, EXTEND, AND REUSE EXISTING GROUND ROD & SECONDARY CONDUCTORS.
5	1	500kVA, 12.47kV×480Y/277V, 3Ø, 95kV-BIL, PAD-MOUNT FR-3 DIL-FILLED, RADIAL FEED TRANSFORMER WITH Z=5.75% @ 65°C RISE. EATON-COOPER POWER SERIES TYPE CA202003EN. SEE SPECIFICATION FOR DETAILS. PROVIDE AND INSTALL ON NEW TRANSFORMER PAD. MODIFY, EXTEND, AND REUSE EXISTING GROUND ROD & SECONDARY CONDUCTORS.
6	21	100A 240S/120V 1Ø 4-JAW COMPATIBLE ELECTRONIC SMART-METER WITH CAPABILITIES AS FOLLOWS: DIGITAL MEASUREMENT DISPLAY, ONE WATT-HOUR RESOLUTION, kWh/kVARh/kVAh MEASUREMENTS, DEMAND READING, SENSUS iConA #DS-E-ICA-0911
7	3	200A 240S/120V 1Ø 4-JAW COMPATIBLE SMART-METER WITH CAPABILITIES AS FOLLOWS: DIGITAL MEASUREMENT DISPLAY, ONE WATT-HOUR RESOLUTION, KWh/KVARh/KVAh MEASUREMENTS, & DEMAND READING. ACCEPTABLE MANUFACTURERS: ABB-GE, ITRON-SIEMENS, LANDIS+GYR, SENSUS ICONA
8	1	100A 208Y/120V 3Ø 7-JAW COMPATIBLE SMART-METER WITH CAPABILITIES AS FOLLOWS: DIGITAL MEASUREMENT DISPLAY, ONE WATT-HOUR RESOLUTION, KWh/KVARh/KVAh MEASUREMENTS, & DEMAND READING. ACCEPTABLE MANUFACTURERS: ABB-GE, ITRON-SIEMENS, LANDIS+GYR, SENSUS ICONA
9	3	800A 208Y/120V 3Ø 13-JAW COMPATIBLE SMART-METER WITH CAPABILITIES AS FOLLOWS:DIGITAL MEASUREMENT DISPLAY, ONE WATT-HOUR RESOLUTION, KWh/KVARh/KVAh MEASUREMENTS, & DEMAND READING. ACCEPTABLE MANUFACTURERS: ABB-GE, ITRON-SIEMENS, LANDIS+GYR, SENSUS ICONA PROVIDE, INSTALL, AND CONNECT MATCHING CURRENT TRANSFORMERS FOR SPECIFIED METER.
10	1	800A 480Y/277V 3Ø 13-JAW COMPATIBLE SMART-METER WITH CAPABILITIES AS FOLLOWS: DIGITAL MEASUREMENT DISPLAY, ONE WATT-HOUR RESOLUTION, KWh/KVARh/KVAh MEASUREMENTS, & DEMAND READING. ACCEPTABLE MANUFACTURERS: ABB-GE, ITRON-SIEMENS, LANDIS+GYR, SENSUS ICONA PROVIDE, INSTALL, AND CONNECT MATCHING CURRENT TRANSFORMERS FOR SPECIFIED METER.
11	1	100A 208Y/120V 3Ø 7-JAW NEMA-3R 22KAIC UNDERGROUND-FEED RING-TYPE METER PANEL WITH SAFETY-SOCKET BYPASS AND A 100A/3P MAIN CIRCUIT BREAKER, EATON/B-LINE #U217-MTBH-MS45
12	1	100A 240S/120V 1Ø 4-JAW NEMA-3R 10kAIC UNDERGROUND-FEED RING-TYPE METER PANEL WITH SAFETY-SOCKET BYPASS, A 100A/2P MAIN CIRCUIT BREAKER, AND BUILT-IN LOAD-CENTER WITH CIRCUIT BREAKERS TO MATCH REPLACED EQUIPMENT CONFIGURATION & RATINGS. EATON/B-LINE #U214-MTBL
13	6	100A 240S/120V 1Ø 4-JAW NEMA-3R 42kAIC OVERHEAD-FEED RING-TYPE METER PANEL WITH SAFETY-SOCKET BYPASS AND A 100A/2P MAIN CIRCUIT BREAKER, EATON/B-LINE #214-MTBH-MS15
14	1	200A 240S/120V 1Ø 4-JAW NEMA-3R 42kAIC RING-TYPE METER PANEL WITH SAFETY-SOCKET BYPASS, A 200A/2P MAIN CIRCUIT BREAKER, AND BUILT-IN LOAD-CENTER WITH CIRCUIT BREAKERS TO MATCH REPLACED EQUIPMENT CONFIGURATION & RATINGS. EATON/B-LINE #U224-MTBPL.
15	2	100A 240S/120V 1Ø 4-JAW NEMA-3R 22kAIC OVER/UNDER-FEED RING-TYPE METER PANEL WITH SAFETY-SOCKET BYPASS AND A 100A/2P MAIN CIRCUIT BREAKER, EATON/B-LINE #214-MTBH-MS45
REN	MARKS:	CONTRACTOR TO COORDINATE EQUIPMENT SCHEDULE QUANTITIES WITH ELECTRICAL DRAWINGS AND MODIFY

REMARKS: CONTRACTOR TO COORDINATE EQUIPMENT SCHEDULE QUANTITIES WITH ELECTRICAL DRAWINGS AND MODIFY AS REQUIRED.

LABELING REQUIREMENT:
TRANSFORMERS, SWITCH CABINETS, PANELBOARDS & OTHER EQUIPMENT SHALL PER PROVIDED WITH BLACK PHENOLIC
NAMEPLATES, WITH WHITE ENGRAVED 1/2 CHARACTERS STATING THE: EQUIPMENT NAME, SUPPLY VOLTAGE, AND FEEDING CIRCUIT IDENTIFICATION.

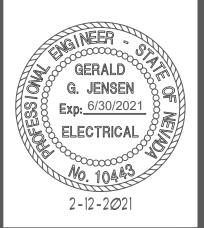
POWER CONDUCTORS SHALL BE INSTALLED WITH WHITE HEAT-SHRINK LABELING AT EACH END, WITH PRINTED 1/8" CHARACTERS, SHALL CORRESPOND WITH SUBMITTED WIRING DIAGRAMS, AND INDICATE DESIGNATION, ORIGIN, AND DESTINATION OF EACH CONDUCTOR RUN.

ENGINEERING

LINC.

Electrical Engir

9655 Gateway Drive
Ph. (775) 852-2288
Fax (775) 852-email: jeneng@nvbell.net
web: www.jeneng



CONFORMED SET

6 UPGRADE ELECTRICAL POWER STEWART FACILITY 5500 SNYDER AVE. CARSON CITY, NEVADA

LEGEND, REQUIREMENTS, & EQUIPMENT SCHEDULE

7-M36



DRAWN BY: SJM

DESIGNED BY: SJM

CHECKED: GG

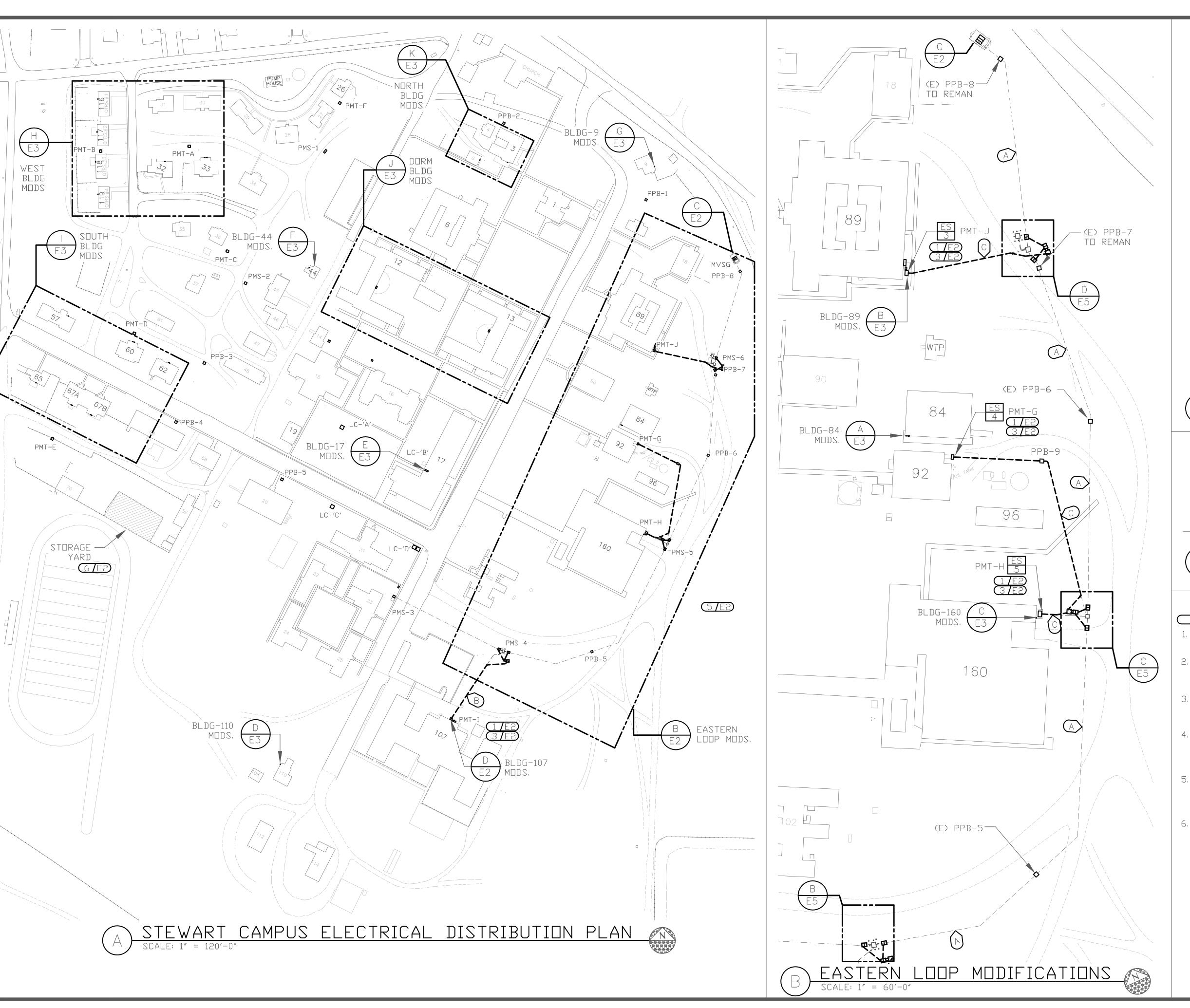
DATE: 4-15-2020

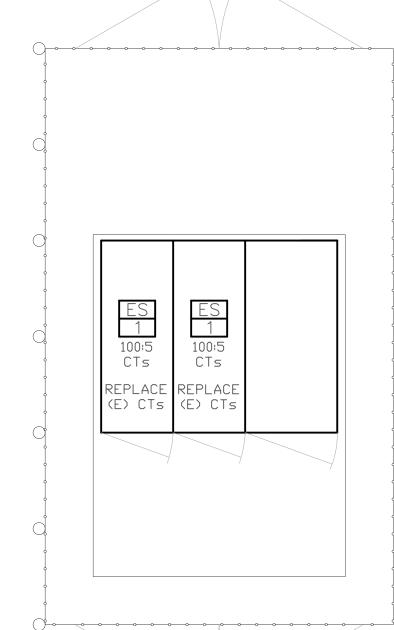
PROJECT NO: C01818TR

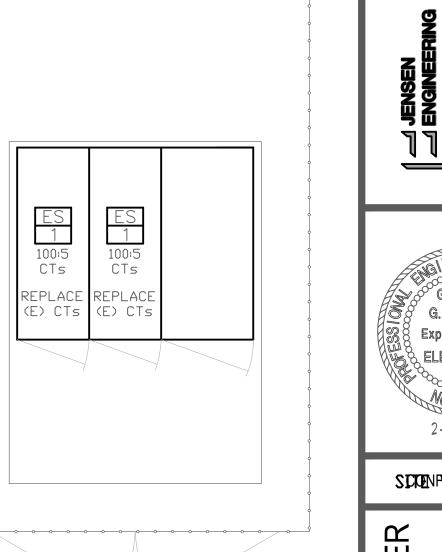
SHEET NUMBER

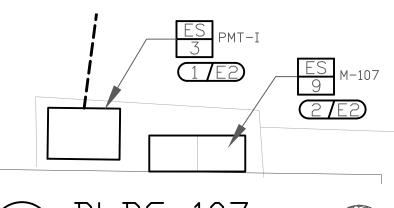
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SHEET 2 OF



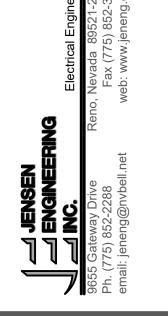


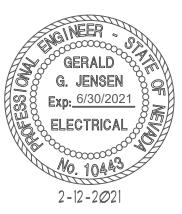






- 1. REPLACE EXISTING METERING WITH NEW EQUIPMENT.
- 2. REPLACE EXISTING CTs WITH NEW EQUIPMENT AND CONNECT TO NEW METER COMPLETE.
- 3. REPLACE EXISTING TRANSFORMER PAD WITH NEW PRECAST TRANSFORMER PADS AT NEW PMT G, H, I, & J.
- 4. PROVIDE AND INSTALL RACK TYPE 3-THREE POINT JUNCTIONS AND TERMINATION ELBOWS AT SPLICE IN THIS VAULT
- 5. Over-excavation burden may be STORED ON SITE, COORDINATE LOCATION OF OVERBURDEN STORAGE WITH DWNER.
- 6. CONTRACTOR SHALL PLACE OIL-FILLED TRANSFORMERS ON A PALLET WITH A CONTAINMENT TRAY, SUITABLE FOR CONTAINING MINOR LEAKS, AND SHALL TRANSPORT ALL TRANSFORMERS IDENTIFIED FOR REMOVAL TO THE STEWART BUILDINGS & GROUNDS STORAGE YARD AS INDICATED, OWNER SHALL BE RESPONSIBLE FOR PCB TESTING AND DISPOSAL OF TRANSFORMERS.

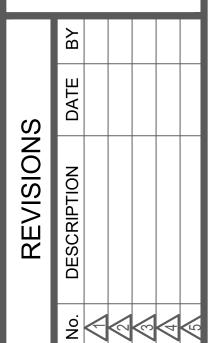




SICKEN FROBRIEDENELLY

6 UPGRADE ELECTRICAL POWER STEWART FACILITY 5500 SNYDER AVE. CARSON CITY, NEVADA -M36

OVERALL SITE PLAN, LOOP MODIFICATIONS, & SITE MODIFICATIONS

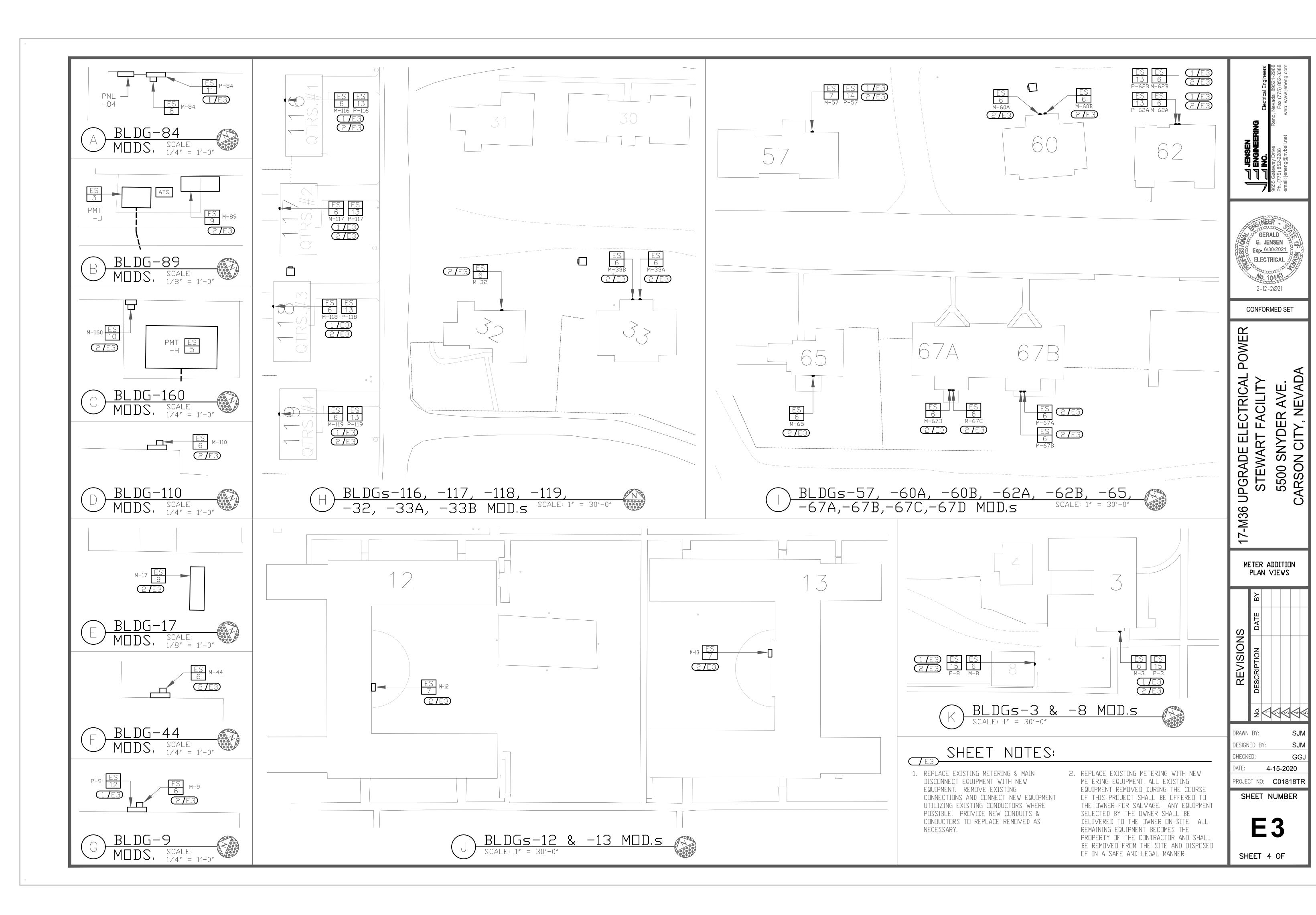


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ı	DRAWN BY: SJM
ı	DESIGNED BY: SJM
ı	CHECKED: GG.
ı	DATE: <b>4-15-2020</b>
ı	PROJECT NO: <b>C01818TF</b>

SHEET NUMBER

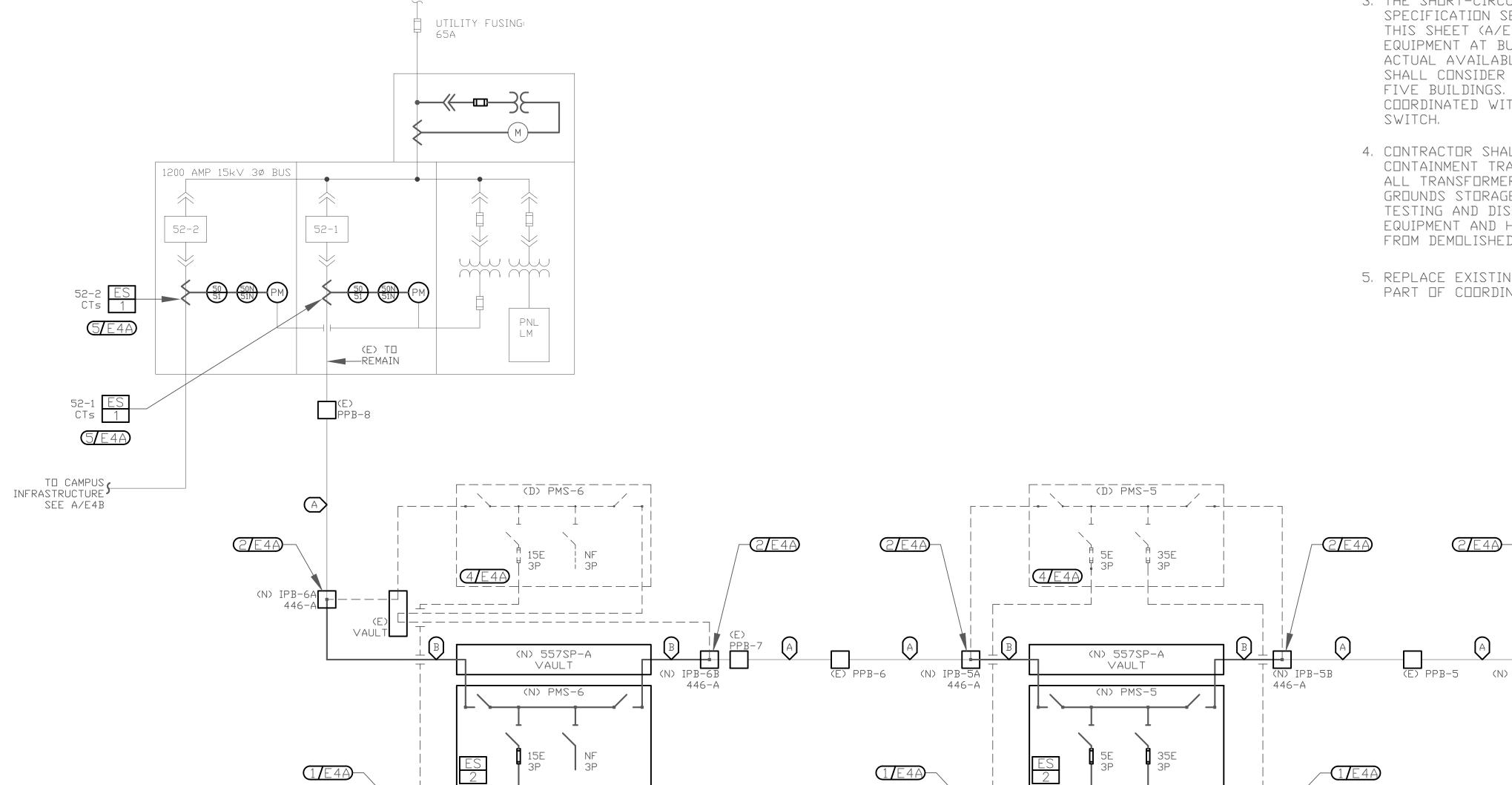
**E2** 

SHEET 3 OF



FEEDER SCHEDULE									
FEEDER	CONDUCTORS			GND	CONDUIT		REMARKS		
		QTY.	SIZE	TYPE	MAT.	B.C.	QTY.	SIZE	11211111110
А	3	(E) #2/0	(E) 15kV	(E) Cu	(E) #4	(E) 2 1-SPARE	4"	EXISTING LOOP FEEDER, INTERCEPT AT (E) IPB,	
В	3	#2/0	15kV	Си	#4	(E)	4"	EXTEND (N) CONDUCTORS FROM INTERCEPT VAULT TO (N) PMS	
С	3	#2	15kV	Си	#4	(E)	4"	SPLICE CONDUITS AND INSTALL CONDUCTORS CONTINUOUS FROM PMS TO BLDG TRANSFORMER	

ALL NEW CABLES SHALL BE: 15KV, EPR INSULATION, MV-105 RATED, COPPER CONDUCTOR, WITH 133% COPPER TAPE SHIELD.



12.47kV 3Ø SERVICE

SHEET NOTES:

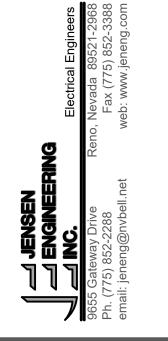
- 1. CONTRACTOR SHALL DISCOVER THE EXISTING UNDERGROUND CONDUIT (AND CONDUCTORS) RUNNING FROM THE EXISTING PMS TO THE BUILDING SERVICE TRANSFORMERS AT THE POINT WHERE THE CONDUIT STUBBED FROM THE NEW PMS IS NEAREST THE EXISTING CONDUIT, CONTRACTOR SHALL REMOVE THE EXISTING 15kV CONDUCTORS AND CONNECT THE CONDUIT FROM THE NEW PMS TO THE EXISTING TRANSFORMER CONDUIT AND INSTALL NEW 15kV #2 CONDUCTORS FROM THE NEW PMS TO THE NEW (REPLACED) TRANSFORMER.
- 2. CONTRACTOR SHALL INTERCEPT THE EXISTING UNDERGROUND 15kV LOOP FEEDER CONDUIT (AND CONDUCTORS) AT THE EXISTING INTERCEPT VAULT AND SHALL SPLICE-EXTEND NEW 15kV #2/0 Cu to the New PMS <u>using rack mounted 3-point</u> JUNCTIONS AND 15kV 200A LOAD BREAK ELBOWS IN LIEU OF BUTT SPLICES, PROVIDE A LISTED TERMINAL CAP/COVER FOR THE UNUSED JUNCTION POINT. (18 3-POINT JUNCTIONS, 36 LOAD BREAK ELBOWS, 18 TERM CAP/COVERS, HARDWARE & INSTALLATION).
- 3. THE SHORT-CIRCUIT, DEVICE SETTING, AND ARC-FLASH LABELING, REQUIRED BY SPECIFICATION SECTION 260573, SHALL ONLY APPLY TO THE EQUIPMENT SHOWN ON THIS SHEET (A/E4A) FROM THE 12,47 KV SERVICE SWITCHGEAR TO THE SERVICE EQUIPMENT AT BUILDINGS 84, 89, 92, 107, & 160, STUDY PROVIDER SHALL OBTAIN ACTUAL AVAILABLE FAULT DUTY INFORMATION FROM THE SERVING UTILITY AND SHALL CONSIDER FAULT CONTRIBUTIONS FROM ANY LARGE MOTOR LOADS WITHIN THE FIVE BUILDINGS, THE LONG-TIME TRIP SETTING OF 12,47KV RELAYS SHALL BE COORDINATED WITH THE UTILITY FUSE RATINGS AT THE UTILITY SIDE SERVICE
- 4. CONTRACTOR SHALL PLACE DIL-FILLED TRANSFORMERS ON A PALLET WITH A CONTAINMENT TRAY, SUITABLE FOR CONTAINING MINOR LEAKS, AND SHALL TRANSPORT ALL TRANSFORMERS IDENTIFIED FOR REMOVAL TO THE STEWART BUILDINGS & GROUNDS STORAGE YARD AS INDICATED. OWNER SHALL BE RESPONSIBLE FOR PCB TESTING AND DISPOSAL OF TRANSFORMERS. REMOVE AND RETIRE EXISTING EQUIPMENT AND HOUSEKEEPING PADS. REMOVE AND RETIRE UNDERGROUND CONDUITS FROM DEMOLISHED EQUIPMENT.
- 5. REPLACE EXISTING 1200:5 CTs WITH NEW ES/1 CTs. ADJUST RELAY SETTINGS AS PART OF COORDINATION STUDY.

(N) 557SP-A

VAULT

(N) PMS-4

446-A





CONFORMED SET

**POWER** 17-M36 UPGRADE ELECTRICAL STEWART FACILITY R AVE. NEVADA SNYDER,

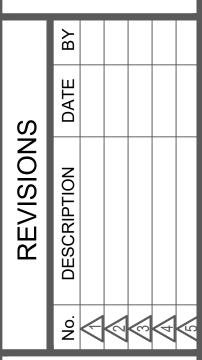
5500 ARSOI

PARTIAL SINGLE-LINE DIAGRAM

-(2/E4A)

(N) IPI 446-A

TO CAMPUS
INFRASTRUCTURE
PMS-3 SEE A/E4B



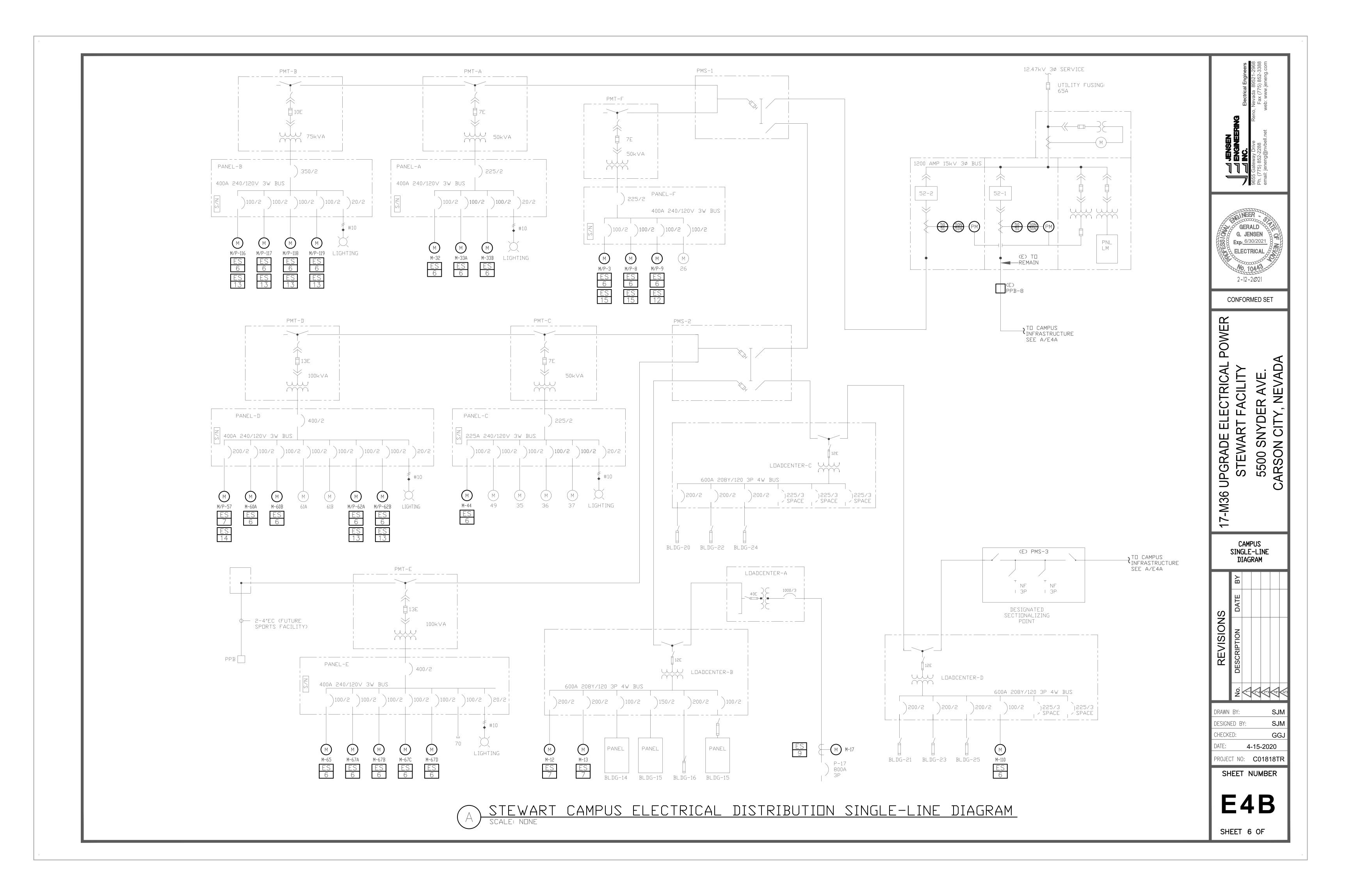
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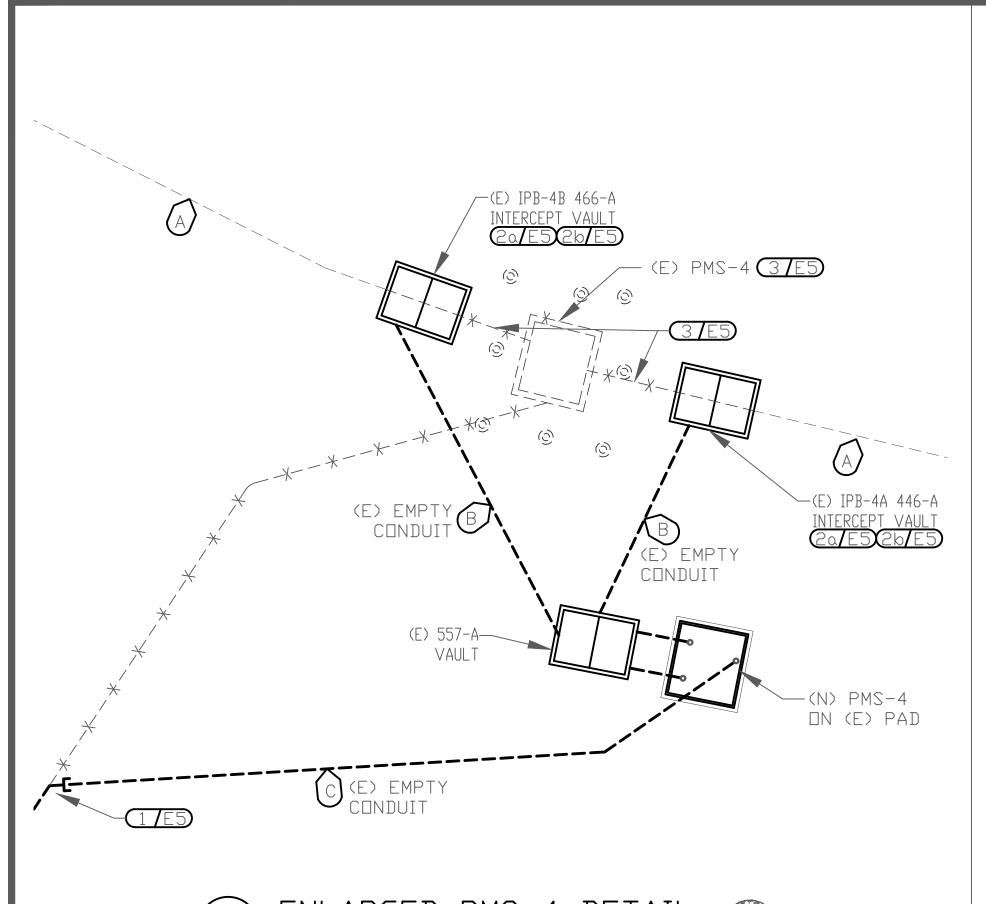
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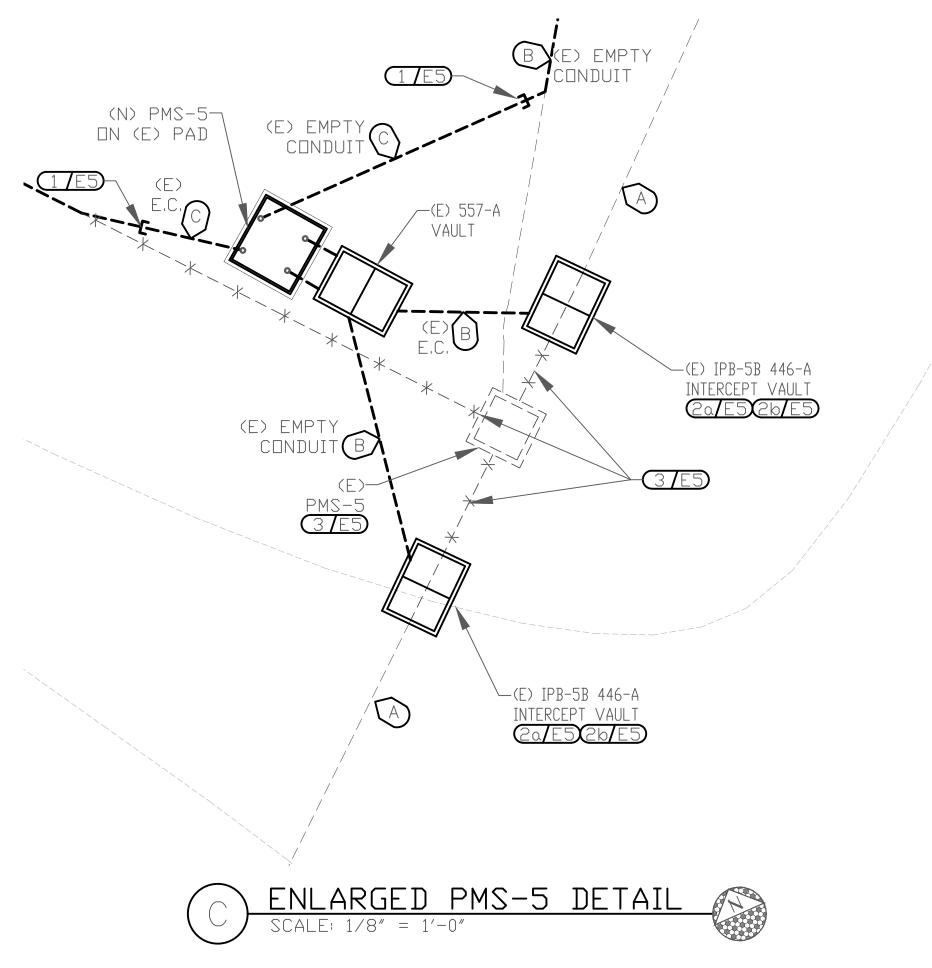
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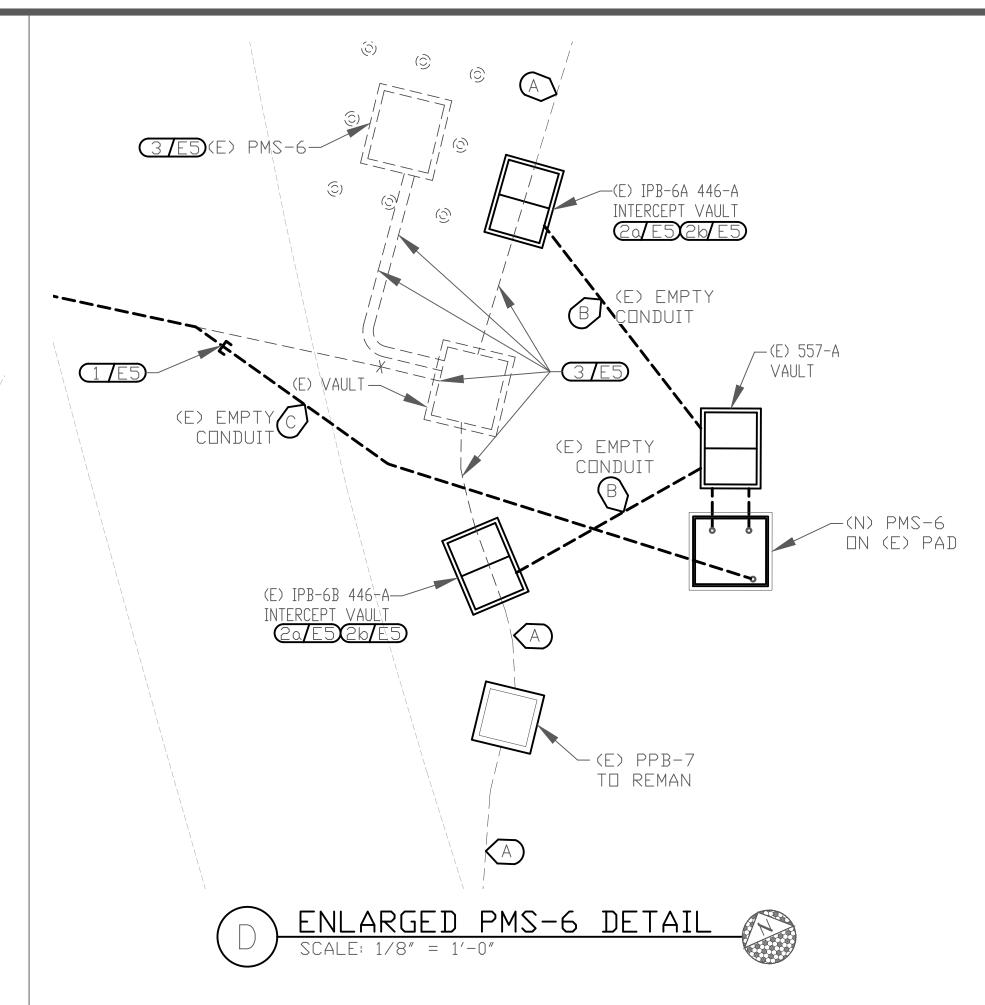
SINGLE-LINE DIAGRAM

(M)M-92



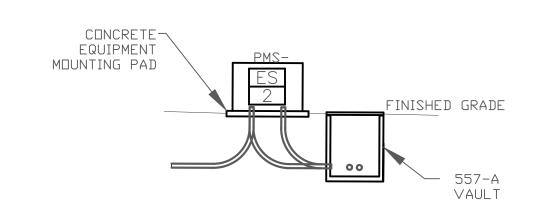




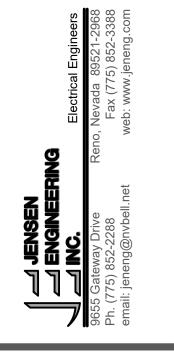


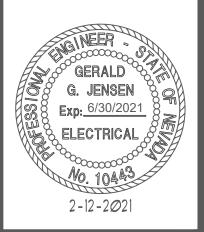


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- 3. REMOVE AND RETIRE EXISTING ELECTRICAL DISTRIBUTION EQUIPMENT. DEMOLISH ON GRADE CONCRETE PAD AND PROTECTION BOLLARDS AND IN FILL EXISTING SUBSTRUCTURE FLUSH TO GRADE. PROVIDE AND INSTALL NEW CONCRETE EQUIPMENT MOUNTING PAD.



TYPICAL 557-A SECTION DETAIL





CONFORMED SET

17-M36 UPGRADE ELECTRICAL POWER STEWART FACILITY 5500 SNYDER AVE. ARSON CITY, NEVADA

> CAMPUS SINGLE-LINE



DRAWN BY: SJM DESIGNED BY: CHECKED: GGJ 4-15-2020 PROJECT NO: C01818TR

SHEET NUMBER

SHEET 7 OF